



II RATE SCHEDULES
FIRM RATE SCHEDULES

	Winter Period				Summer Period			
	Delivery Charge	Cost of Gas Rate Page 77	LDAC Page 82	Total Rate	Delivery Charge	Cost of Gas Rate Page 77	LDAC Page 82	Total Rate
<u>Residential Non Heating - R-1</u>								
Customer Charge per Month per Meter	\$ 16.88			\$ 16.88	\$ 16.88			\$ 16.88
All Therms	\$ 0.2231	\$ 0.6445	\$ 0.0856	\$ 0.9532	\$ 0.2231	\$ 0.3133	\$ 0.0856	\$ 0.6220
	\$ 0.2018	\$ 0.4002	\$ 0.0640	\$ 0.6660				
<u>Residential Heating - R-3</u>								
Customer Charge per Month per Meter	\$ 24.43			\$ 24.43	\$ 24.43			\$ 24.43
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.3863	\$ 0.6445	\$ 0.0856	\$ 1.1164	\$ 0.3863	\$ 0.3133	\$ 0.0856	\$ 0.7852
	\$ 0.3496	\$ 0.4002	\$ 0.0640	\$ 0.8137				
All therms over the first block per month at	\$ 0.3197	\$ 0.6445	\$ 0.0856	\$ 1.0498	\$ 0.3197	\$ 0.3133	\$ 0.0856	\$ 0.7186
	\$ 0.2892	\$ 0.4002	\$ 0.0640	\$ 0.7534				
<u>Residential Heating - R-4</u>								
Customer Charge per Month per Meter	\$ 9.77			\$ 9.77	\$ 9.77			\$ 9.77
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.1545	\$ 0.6445	\$ 0.0856	\$ 0.8846	\$ 0.1545	\$ 0.3133	\$ 0.0856	\$ 0.5534
	\$ 0.1398	\$ 0.4002	\$ 0.0640	\$ 0.6040				
All therms over the first block per month at	\$ 0.1278	\$ 0.6445	\$ 0.0856	\$ 0.8579	\$ 0.1278	\$ 0.3133	\$ 0.0856	\$ 0.5267
	\$ 0.1156	\$ 0.4002	\$ 0.0640	\$ 0.6798				
<u>Commercial/Industrial - G-41</u>								
Customer Charge per Month per Meter	\$ 53.45			\$ 53.45	\$ 53.45			\$ 53.45
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.4383	\$ 0.6433	\$ 0.0674	\$ 1.1490	\$ 0.4383	\$ 0.3084	\$ 0.0674	\$ 0.8141
	\$ 0.3966	\$ 0.3964	\$ 0.0450	\$ 0.8376				
All therms over the first block per month at	\$ 0.2944	\$ 0.6433	\$ 0.0674	\$ 1.0051	\$ 0.2944	\$ 0.3084	\$ 0.0674	\$ 0.6702
	\$ 0.2663	\$ 0.3964	\$ 0.0450	\$ 0.7074				
<u>Commercial/Industrial - G-42</u>								
Customer Charge per Month per Meter	\$ 160.36			\$ 160.36	\$ 160.36			\$ 160.36
Size of the first block	1000 therms				400 therms			
Therms in the first block per month at	\$ 0.3986	\$ 0.6433	\$ 0.0674	\$ 1.1093	\$ 0.3986	\$ 0.3084	\$ 0.0674	\$ 0.7744
	\$ 0.3606	\$ 0.3964	\$ 0.0450	\$ 0.8017				
All therms over the first block per month at	\$ 0.2655	\$ 0.6433	\$ 0.0674	\$ 0.9762	\$ 0.2655	\$ 0.3084	\$ 0.0674	\$ 0.6413
	\$ 0.2402	\$ 0.3964	\$ 0.0450	\$ 0.6813				
<u>Commercial/Industrial - G-43</u>								
Customer Charge per Month per Meter	\$ 688.20			\$ 688.20	\$ 688.20			\$ 688.20
All therms over the first block per month at	\$ 0.2449	\$ 0.6433	\$ 0.0674	\$ 0.9556	\$ 0.1120	\$ 0.3084	\$ 0.0674	\$ 0.4878
	\$ 0.2216	\$ 0.3964	\$ 0.0450	\$ 0.6627				
<u>Commercial/Industrial - G-51</u>								
Customer Charge per Month per Meter	\$ 53.45			\$ 53.45	\$ 53.45			\$ 53.45
Size of the first block	100 therms				100 therms			
Therms in the first block per month at	\$ 0.2642	\$ 0.6560	\$ 0.0674	\$ 0.9876	\$ 0.2642	\$ 0.3299	\$ 0.0674	\$ 0.6615
	\$ 0.2390	\$ 0.4145	\$ 0.0450	\$ 0.6985				
All therms over the first block per month at	\$ 0.1717	\$ 0.6560	\$ 0.0674	\$ 0.8951	\$ 0.1717	\$ 0.3299	\$ 0.0674	\$ 0.5690
	\$ 0.1553	\$ 0.4145	\$ 0.0450	\$ 0.6148				
<u>Commercial/Industrial - G-52</u>								
Customer Charge per Month per Meter	\$ 160.36			\$ 160.36	\$ 160.36			\$ 160.36
Size of the first block	1000 therms				1000 therms			
Therms in the first block per month at	\$ 0.2268	\$ 0.6560	\$ 0.0674	\$ 0.9502	\$ 0.1644	\$ 0.3299	\$ 0.0674	\$ 0.5617
	\$ 0.2052	\$ 0.4145	\$ 0.0450	\$ 0.6647				
All therms over the first block per month at	\$ 0.1511	\$ 0.6560	\$ 0.0674	\$ 0.8745	\$ 0.0934	\$ 0.3299	\$ 0.0674	\$ 0.4907
	\$ 0.1367	\$ 0.4145	\$ 0.0450	\$ 0.5962				
<u>Commercial/Industrial - G-53</u>								
Customer Charge per Month per Meter	\$ 708.24			\$ 708.24	\$ 708.24			\$ 708.24
All therms over the first block per month at	\$ 0.1585	\$ 0.6560	\$ 0.0674	\$ 0.8819	\$ 0.0760	\$ 0.3299	\$ 0.0674	\$ 0.4733
	\$ 0.1434	\$ 0.4145	\$ 0.0450	\$ 0.6029				
<u>Commercial/Industrial - G-54</u>								
Customer Charge per Month per Meter	\$ 708.24			\$ 708.24	\$ 708.24			\$ 708.24
All therms over the first block per month at	\$ 0.0605	\$ 0.6560	\$ 0.0674	\$ 0.7839	\$ 0.0328	\$ 0.3299	\$ 0.0674	\$ 0.4301
	\$ 0.0547	\$ 0.4145	\$ 0.0450	\$ 0.6142				

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NHPUC NO. 8 - GAS
LIBERTY UTILITIESProposed Tenth Eleventh Revised Page 74-A
Superseding Tenth Revised Page 74-A**II RATE SCHEDULES**
FIRM RATE SCHEDULES

	Winter Period				Summer Period			
	Delivery Charge	Cost of Gas Rate Page 77	LDAC Page 82	Total Rate	Delivery Charge	Cost of Gas Rate Page 77	LDAC Page 82	Total Rate
Residential Non Heating - R-5								
Customer Charge per Month per Meter	\$21.94			\$ 21.94	\$ 21.94			\$ 21.94
All Therms	\$ 0.2900	\$ 0.6445	\$ 0.0856	\$ 1.0201	\$ 0.2900	\$ 0.3133	\$ 0.0856	\$ 0.6889
	\$-0.2623	\$-0.4002	\$-0.0640	\$-0.7266				
Residential Heating - R-6								
Customer Charge per Month per Meter	\$31.76			\$ 31.76	\$ 31.76			\$ 31.76
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.5022	\$ 0.6445	\$ 0.0856	\$ 1.2323	\$ 0.5022	\$ 0.3133	\$ 0.0856	\$ 0.9011
	\$-0.4644	\$-0.4002	\$-0.0640	\$-0.9186				
All therms over the first block per month at	\$ 0.4156	\$ 0.6445	\$ 0.0856	\$ 1.1457	\$ 0.4156	\$ 0.3133	\$ 0.0856	\$ 0.8145
	\$-0.3760	\$-0.4002	\$-0.0640	\$-0.8402				
Residential Heating - R-7								
Customer Charge per Month per Meter	\$12.70			\$ 12.70	\$ 12.70			\$ 12.70
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.2009	\$ 0.6445	\$ 0.0856	\$ 0.9310	\$ 0.2009	\$ 0.3133	\$ 0.0856	\$ 0.5998
	\$-0.1847	\$-0.4002	\$-0.0640	\$-0.6489				
All therms over the first block per month at	\$ 0.1661	\$ 0.6445	\$ 0.0856	\$ 0.8962	\$ 0.1661	\$ 0.3133	\$ 0.0856	\$ 0.5650
	\$-0.1503	\$-0.4002	\$-0.0640	\$-0.6145				
Commercial/Industrial - G-44								
Customer Charge per Month per Meter	\$69.49			\$ 69.49	\$ 69.49			\$ 69.49
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.5698	\$ 0.6433	\$ 0.0674	\$ 1.2805	\$ 0.5698	\$ 0.3084	\$ 0.0674	\$ 0.9456
	\$-0.5456	\$-0.3964	\$-0.0450	\$-0.9666				
All therms over the first block per month at	\$ 0.3827	\$ 0.6433	\$ 0.0674	\$ 1.0934	\$ 0.3827	\$ 0.3084	\$ 0.0674	\$ 0.7585
	\$-0.3462	\$-0.3964	\$-0.0450	\$-0.7873				
Commercial/Industrial - G-45								
Customer Charge per Month per Meter	\$208.47			\$ 208.47	\$ 208.47			\$ 208.47
Size of the first block	1000 therms				400 therms			
Therms in the first block per month at	\$ 0.5182	\$ 0.6433	\$ 0.0674	\$ 1.2289	\$ 0.5182	\$ 0.3084	\$ 0.0674	\$ 0.8940
	\$-0.4688	\$-0.3964	\$-0.0450	\$-0.9099				
All therms over the first block per month at	\$ 0.3452	\$ 0.6433	\$ 0.0674	\$ 1.0559	\$ 0.3452	\$ 0.3084	\$ 0.0674	\$ 0.7210
	\$-0.3123	\$-0.3964	\$-0.0450	\$-0.7534				
Commercial/Industrial - G-46								
Customer Charge per Month per Meter	\$894.66			\$ 894.66	\$ 894.66			\$ 894.66
All therms over the first block per month at	\$ 0.3184	\$ 0.6433	\$ 0.0674	\$ 1.0291	\$ 0.1456	\$ 0.3084	\$ 0.0674	\$ 0.5214
	\$-0.2881	\$-0.3964	\$-0.0450	\$-0.7292				
Commercial/Industrial - G-55								
Customer Charge per Month per Meter	\$69.49			\$ 69.49	\$ 69.49			\$ 69.49
Size of the first block	100 therms				100 therms			
Therms in the first block per month at	\$ 0.3434	\$ 0.6560	\$ 0.0674	\$ 1.0668	\$ 0.3434	\$ 0.3299	\$ 0.0674	\$ 0.7407
	\$-0.3107	\$-0.4145	\$-0.0450	\$-0.7702				
All therms over the first block per month at	\$ 0.2232	\$ 0.6560	\$ 0.0674	\$ 0.9466	\$ 0.2232	\$ 0.3299	\$ 0.0674	\$ 0.6205
	\$-0.2049	\$-0.4145	\$-0.0450	\$-0.6644				
Commercial/Industrial - G-56								
Customer Charge per Month per Meter	\$208.47			\$ 208.47	\$ 208.47			\$ 208.47
Size of the first block	1000 therms				1000 therms			
Therms in the first block per month at	\$ 0.2949	\$ 0.6560	\$ 0.0674	\$ 1.0183	\$ 0.2137	\$ 0.3299	\$ 0.0674	\$ 0.6110
	\$-0.2667	\$-0.4145	\$-0.0450	\$-0.7262				
All therms over the first block per month at	\$ 0.1964	\$ 0.6560	\$ 0.0674	\$ 0.9198	\$ 0.1214	\$ 0.3299	\$ 0.0674	\$ 0.5187
	\$-0.1777	\$-0.4145	\$-0.0450	\$-0.6372				
Commercial/Industrial - G-57								
Customer Charge per Month per Meter	\$920.72			\$ 920.72	\$ 920.72			\$ 920.72
All therms over the first block per month at	\$ 0.2061	\$ 0.6560	\$ 0.0674	\$ 0.9295	\$ 0.0989	\$ 0.3299	\$ 0.0674	\$ 0.4962
	\$-0.1864	\$-0.4145	\$-0.0450	\$-0.6459				
Commercial/Industrial - G-58								
Customer Charge per Month per Meter	\$920.72			\$ 920.72	\$ 920.72			\$ 920.72
All therms over the first block per month at	\$ 0.0786	\$ 0.6560	\$ 0.0674	\$ 0.8020	\$ 0.0427	\$ 0.3299	\$ 0.0674	\$ 0.4400
	\$-0.0744	\$-0.4145	\$-0.0450	\$-0.5306				

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NHPUC NO. 8 - GAS
LIBERTY UTILITIESProposed Fourth Fifth Revised Page 76
Superseding Fourth Revised Page 76Anticipated Cost of Gas
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2017 THROUGH APRIL 30, 2018
~~PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2016 THROUGH APRIL 30, 2017~~
(REFER TO TEXT ON IN SECTION 18 COST OF GAS CLAUSE)

(Col 1)	(Col-2)	(Col-3)	(Col 2)	(Col 3)
ANTICIPATED DIRECT COST OF GAS				
Purchased Gas:				
Demand Costs:	\$ 7,517,898		\$ 9,099,131	
Supply Costs:	\$ 49,523,042		40,677,774	
Storage Gas:				
Demand, Capacity:	941,660		876,359	
Commodity Costs:	4,026,000		4,238,570	
Produced Gas:	1,797,499		2,924,348	
Hedged Contract Savings			-	
Hedge Underground Storage Contract (Savings)/Loss			-	
Unadjusted Anticipated Cost of Gas		\$ 63,816,099		\$ 57,816,182
Adjustments:				
Prior Period (Over)/Under Recovery (as of Nov 1, 2016 - Nov 1, 2017)	\$ 2,690,610		\$ 1,714,057	
Interest	14,641		(112,910)	
Prior Period Adjustments			-	
Broker Revenues	(1,374,947)		(4,580,575)	
Refunds from Suppliers			-	
Fuel Financing			-	
Transportation CGA Revenues	(29,471)		(138,320)	
Interruptible Sales Margin			-	
Capacity Release and Off System Sales Margin	(5,448,866)		(2,099,545)	
Hedging Costs			-	
Fixed Price Option Administrative Costs	41,972		45,000	
Total Adjustments		(4,106,050)		(5,172,293)
Total Anticipated Direct Cost of Gas		\$ 59,710,049		\$ 52,643,890
Anticipated Indirect Cost of Gas				
Working Capital:				
Total anticipated Direct Cost of Gas (11/01/2016 - 04/30/2017) (11/01/17 - 04/30/18)	\$ 63,816,099		\$ 57,816,182	
Working Capital Rate	0.0391		0.0391	
Prime Rate	3.50%		4.25%	
Working Capital Percentage	13.700%		0.166%	
Working Capital	87,342		\$ 96,086	
Plus: Working Capital Reconciliation (Asset 142-29) (Acct 175.52)	(33,597)		(24,267)	
Total Working Capital Allowance		\$ 53,745		\$ 71,819
Bad Debt:				
Total anticipated Direct Cost of Gas (11/01/2016 - 04/30/2017) (11/01/17 - 04/30/18)	\$ 63,816,099		\$ 57,816,182	
Less: Refunds			-	
Plus: Total Working Capital	53,745		71,819	
Plus: Prior Period (Over)/Under Recovery	2,690,610		1,714,057	
Subtotal	\$ 66,560,454		\$ 59,602,058	
Bad Debt Percentage	4.04%		1.11%	
Bad Debt Allowance	2,689,042		\$ 661,583	
Plus: Bad Debt Reconciliation (Asset 175-52) (Acct 175.54)	(37,241)		(652,777)	
Total Bad Debt Allowance		2,651,801		8,806
Production and Storage Capacity		1,980,428		1,980,428
Miscellaneous Overhead (11/01/2016 - 04/30/2017) (11/01/17 - 04/30/18)	\$ 13,170		\$ 13,170	
Times Summer Winter Sales	90,536		85,411	
Divided by Total Sales	112,600		104,762	
Miscellaneous Overhead		10,589		10,737
Total Anticipated Indirect Cost of Gas		\$ 4,666,563		\$ 2,071,790
Total Cost of Gas		\$ 64,406,611		\$ 54,715,680

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NHPUC NO. 8 - GAS
LIBERTY UTILITIES

EXHIBIT #10
DG 17-135
Proposed Eighteenth Nineteenth Revised Page 77
Superseding Eighteenth Revised Page 77

CALCULATION OF FIRM SALES COST OF GAS RATE
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2017 THROUGH APRIL 30, 2018
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2016 THROUGH APRIL 30, 2017
(Refer to Text in Section 16 Cost of Gas Clause)

(Col 1)	(Col 2)	(Col 3)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$ 50,710,040		\$ 52,643,890	
Projected Prorated Sales (11/01/17 - 04/30/18) (11/01/16 - 04/30/17)	80,920,078		84,893,215	
Direct Cost of Gas Rate		0.6640		\$ 0.6201 per therm
Demand Cost of Gas Rate	\$ 8,460,558	0.0942	\$ 9,975,490	\$ 0.1175
Commodity Cost of Gas Rate	56,346,541	0.6166	47,840,693	\$ 0.5635
Adjustment Cost of Gas Rate	(4,106,050)	(0.0467)	(5,172,293)	(0.0609)
Total Direct Cost of Gas Rate	\$ 50,710,040	0.6640	\$ 52,643,890	\$ 0.6201
Total Anticipated Indirect Cost of Gas	\$ 4,696,563		\$ 2,071,790	
Projected Prorated Sales (11/01/17 - 04/30/18) (11/01/16 - 04/30/17)	80,920,078		84,893,215	
Indirect Cost of Gas		0.0622		\$ 0.0244 per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 11/01/17				\$ 0.6445 per Therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 11/01/16		0.7162		
RESIDENTIAL COST OF GAS RATE - 11/01/17				
		COGwr	\$ 0.6445	/therm
RESIDENTIAL COST OF GAS RATE - 11/01/2016				
		COGer	\$ 0.7162	/therm
	Maximum	(COG + 25%)	\$ 0.8953	\$ 0.8056
C&I LOW WINTER USE COST OF GAS RATE - 11/01/17				
		COGwl	\$ 0.6560	/therm
COMBINED LOW WINTER USE COST OF GAS RATE - 11/01/2016				
		COGsl	\$ 0.7306	/therm
Average Demand Cost of Gas Rate Effective 11/01/16 11/01/2017	\$ 0.0942	\$ 0.1175	Maximum	(COG + 25%) \$ 0.8134 \$ 0.8200
Times: Low Winter Use Ratio (Winter)	1.1637	1.0892		
Times: Correction Factor	0.9898	1.0077		
Adjusted Demand Cost of Gas Rate	\$ 0.1086	\$ 0.1290		
Commodity Cost of Gas Rate	\$ 0.6166	\$ 0.5635		
Adjustment Cost of Gas Rate	(0.0467)	(0.0609)		
Indirect Cost of Gas Rate	0.0622	0.0244		
Adjusted C&I Low Winter Use Cost of Gas Rate	\$ 0.7306	\$ 0.8550		
C&I HIGH WINTER USE COST OF GAS RATE - 11/01/17				
		COGwh	\$ 0.6433	/therm
COMBINED HIGH WINTER USE COST OF GAS RATE - 11/01/2016				
		COGeh	\$ 0.7424	/therm
Average Demand Cost of Gas Rate Effective 11/01/16 11/01/2017	\$ 0.0942	\$ 0.1175	Maximum	(COG + 25%) \$ 0.8904 \$ 0.8041
Times: High Winter Use Ratio (Winter)	0.9667	0.9820		
Times: Correction Factor	0.9898	1.0077		
Adjusted Demand Cost of Gas Rate	\$ 0.0904	\$ 0.1163		
Commodity Cost of Gas Rate	\$ 0.6166	\$ 0.5635	Minimum	
Adjustment Cost of Gas Rate	(0.0467)	(0.0609)	Maximum	
Indirect Cost of Gas Rate	0.0622	0.0244		
Adjusted C&I High Winter Use Cost of Gas Rate	\$ 0.7424	\$ 0.6433		

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NHPUC NO. 8 - GAS
LIBERTY UTILITIESProposed ~~Second~~ Third Revised Page 78
Superseding Second Revised Page 78

II. RATE SCHEDULES
CALCULATION OF FIXED WINTER PERIOD COST OF GAS RATE
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2017 THROUGH APRIL 30, 2018
PERIOD COVERED: ~~WINTER PERIOD, NOVEMBER 1, 2016 THROUGH APRIL 30, 2017~~
 (Refer to Text in Section 17(A) Fixed Price Option Program)

(Col 1)	(Col 2)	(Col 3)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$ 50,426,348		\$ 52,643,890	
Projected Prorated Sales (44/04/2016 - 4/30/2017) (11/01/2017 - 4/30/2018)	85,740,309		84,893,215	
Direct Cost of Gas Rate		\$ 0.6030		\$ 0.6201 per therm
Demand Cost of Gas Rate	\$ 8,046,041	\$ 0.1043	\$ 9,975,490	\$ 0.1175
Commodity Cost of Gas Rate	60,664,327	0.7076	\$ 47,840,693	\$ 0.5635
Adjustment Cost of Gas Rate	(10,184,020)	(0.1188)	(5,172,293)	(0.0609)
Total Direct Cost of Gas Rate	\$ 50,426,348	\$ 0.6030	\$ 52,643,890	\$ 0.6201
Total Anticipated Indirect Cost of Gas	\$ 5,026,262		\$ 2,071,790	
Projected Prorated Sales (44/04/2016 - 4/30/2017) (11/01/2017 - 4/30/2018)	85,740,309		84,893,215	
Indirect Cost of Gas		\$ 0.0586		\$ 0.0244 per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE NOVEMBER 1, 2017-2016		\$ 0.7516		\$ 0.6445
<u>Calculation of FPO</u>				
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE		\$ 0.7068		\$ 0.6445
FPO Risk Premium		\$ 0.0200		\$ 0.0200
TOTAL PERIOD FIXED PRICE OPTION COST OF GAS RATE EFFECTIVE (44/04/2016) (11/01/2017)		\$ 0.7268		\$ 0.6645
RESIDENTIAL COST OF GAS RATE (44/04/2016) (11/01/2017)	COGwr	\$ 0.7268 /therm		\$ 0.6645

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NHPUC NO. 8 - GAS
LIBERTY UTILITIESProposed Twenty-first Twenty-second Revised Page 74
Superseding Twentieth Twenty-first Revised Page 74II RATE SCHEDULES
FIRM RATE SCHEDULES

	Winter Period				Summer Period			
	Delivery Charge	Cost of Gas Rate Page 77	LDAC Page 82	Total Rate	Delivery Charge	Cost of Gas Rate Page 77	LDAC Page 82	Total Rate
Residential Non Heating - R-1								
Customer Charge per Month per Meter	\$ 16.88			\$ 16.88	\$ 16.88			\$ 16.88
All Therms	\$ 0.2231	\$ 0.6445	\$ 0.0856	\$ 0.9532	\$ 0.2231	\$ 0.3133	\$ 0.0856	\$ 0.6220
					\$ 0.2231	\$ 0.4726	\$ 0.0640	\$ 0.7696
Residential Heating - R-3								
Customer Charge per Month per Meter	\$ 24.43			\$ 24.43	\$ 24.43			\$ 24.43
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.3863	\$ 0.6445	\$ 0.0856	\$ 1.1164	\$ 0.3863	\$ 0.3133	\$ 0.0856	\$ 0.7852
					\$ 0.3863	\$ 0.4726	\$ 0.0640	\$ 0.9228
All therms over the first block per month at	\$ 0.3197	\$ 0.6445	\$ 0.0856	\$ 1.0498	\$ 0.3197	\$ 0.3133	\$ 0.0856	\$ 0.7186
					\$ 0.3197	\$ 0.4726	\$ 0.0640	\$ 0.8662
Residential Heating - R-4								
Customer Charge per Month per Meter	\$ 9.77			\$ 9.77	\$ 9.77			\$ 9.77
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.1545	\$ 0.6445	\$ 0.0856	\$ 0.8846	\$ 0.1545	\$ 0.3133	\$ 0.0856	\$ 0.5534
					\$ 0.1545	\$ 0.4726	\$ 0.0640	\$ 0.6910
All therms over the first block per month at	\$ 0.1278	\$ 0.6445	\$ 0.0856	\$ 0.8579	\$ 0.1278	\$ 0.3133	\$ 0.0856	\$ 0.5267
					\$ 0.1278	\$ 0.4726	\$ 0.0640	\$ 0.6643
Commercial/Industrial - G-41								
Customer Charge per Month per Meter	\$ 53.45			\$ 53.45	\$ 53.45			\$ 53.45
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.4383	\$ 0.6433	\$ 0.0674	\$ 1.1490	\$ 0.4383	\$ 0.3084	\$ 0.0674	\$ 0.8141
					\$ 0.4383	\$ 0.4663	\$ 0.0460	\$ 0.9396
All therms over the first block per month at	\$ 0.2944	\$ 0.6433	\$ 0.0674	\$ 1.0051	\$ 0.2944	\$ 0.3084	\$ 0.0674	\$ 0.6702
					\$ 0.2944	\$ 0.4663	\$ 0.0460	\$ 0.7967
Commercial/Industrial - G-42								
Customer Charge per Month per Meter	\$ 160.36			\$ 160.36	\$ 160.36			\$ 160.36
Size of the first block	1000 therms				400 therms			
Therms in the first block per month at	\$ 0.3986	\$ 0.6433	\$ 0.0674	\$ 1.1093	\$ 0.3986	\$ 0.3084	\$ 0.0674	\$ 0.7744
					\$ 0.3986	\$ 0.4663	\$ 0.0460	\$ 0.8999
All therms over the first block per month at	\$ 0.2655	\$ 0.6433	\$ 0.0674	\$ 0.9762	\$ 0.2655	\$ 0.3084	\$ 0.0674	\$ 0.6413
					\$ 0.2655	\$ 0.4663	\$ 0.0460	\$ 0.7668
Commercial/Industrial - G-43								
Customer Charge per Month per Meter	\$ 688.20			\$ 688.20	\$ 688.20			\$ 688.20
All therms over the first block per month at	\$ 0.2449	\$ 0.6433	\$ 0.0674	\$ 0.9556	\$ 0.1120	\$ 0.3084	\$ 0.0674	\$ 0.4878
					\$ 0.1120	\$ 0.4663	\$ 0.0460	\$ 0.6133
Commercial/Industrial - G-51								
Customer Charge per Month per Meter	\$ 53.45			\$ 53.45	\$ 53.45			\$ 53.45
Size of the first block	100 therms				100 therms			
Therms in the first block per month at	\$ 0.2642	\$ 0.6560	\$ 0.0674	\$ 0.9876	\$ 0.2642	\$ 0.3299	\$ 0.0674	\$ 0.6615
					\$ 0.2642	\$ 0.4934	\$ 0.0460	\$ 0.8023
All therms over the first block per month at	\$ 0.1717	\$ 0.6560	\$ 0.0674	\$ 0.8951	\$ 0.1717	\$ 0.3299	\$ 0.0674	\$ 0.5690
					\$ 0.1717	\$ 0.4934	\$ 0.0460	\$ 0.7098
Commercial/Industrial - G-52								
Customer Charge per Month per Meter	\$ 160.36			\$ 160.36	\$ 160.36			\$ 160.36
Size of the first block	1000 therms				1000 therms			
Therms in the first block per month at	\$ 0.2268	\$ 0.6560	\$ 0.0674	\$ 0.9502	\$ 0.1644	\$ 0.3299	\$ 0.0674	\$ 0.5617
					\$ 0.1644	\$ 0.4934	\$ 0.0460	\$ 0.7026
All therms over the first block per month at	\$ 0.1511	\$ 0.6560	\$ 0.0674	\$ 0.8745	\$ 0.0934	\$ 0.3299	\$ 0.0674	\$ 0.4907
					\$ 0.0934	\$ 0.4934	\$ 0.0460	\$ 0.6316
Commercial/Industrial - G-53								
Customer Charge per Month per Meter	\$ 708.24			\$ 708.24	\$ 708.24			\$ 708.24
All therms over the first block per month at	\$ 0.1585	\$ 0.6560	\$ 0.0674	\$ 0.8819	\$ 0.0760	\$ 0.3299	\$ 0.0674	\$ 0.4733
					\$ 0.0760	\$ 0.4934	\$ 0.0460	\$ 0.6144
Commercial/Industrial - G-54								
Customer Charge per Month per Meter	\$ 708.24			\$ 708.24	\$ 708.24			\$ 708.24
All therms over the first block per month at	\$ 0.0605	\$ 0.6560	\$ 0.0674	\$ 0.7839	\$ 0.0328	\$ 0.3299	\$ 0.0674	\$ 0.4301
					\$ 0.0328	\$ 0.4934	\$ 0.0460	\$ 0.6709

Dated: July 24, 2017 April xx, 2018

Effective August 1, 2017 May 1, 2018

Issued by:

Title:

James M. Sweeney
PresidentIssued in compliance with NHPUC Order No. ____ dated October __, 2017 in Docket DG 17-____.
Issued in compliance with NHPUC Order No. 26,036 dated June, 30 2017 in Docket DG 16-814.

NHPUC NO. 8 - GAS
LIBERTY UTILITIES

Proposed Eleventh Twelfth Revised Page 74-A
Superseding Tenth Eleventh Revised Page 74-A

II RATE SCHEDULES
FIRM RATE SCHEDULES

	Winter Period				Summer Period			
	Delivery Charge	Cost of Gas Rate Page 77	LDAC Page 82	Total Rate	Delivery Charge	Cost of Gas Rate Page 77	LDAC Page 82	Total Rate
Residential Non Heating - R-5								
Customer Charge per Month per Meter	\$21.94			\$ 21.94	\$ 21.94			\$ 21.94
All Therms	\$ 0.2900	\$ 0.6445	\$ 0.0856	\$ 1.0201	\$ 0.2900	\$ 0.3133	\$ 0.0856	\$ 0.6889
					\$ 0.2900	\$ 0.4726	\$ 0.0640	\$ 0.8266
Residential Heating - R-6								
Customer Charge per Month per Meter	\$31.76			\$ 31.76	\$ 31.76			\$ 31.76
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.5022	\$ 0.6445	\$ 0.0856	\$ 1.2323	\$ 0.5022	\$ 0.3133	\$ 0.0856	\$ 0.9011
					\$ 0.5022	\$ 0.4726	\$ 0.0640	\$ 1.0387
All therms over the first block per month at	\$ 0.4156	\$ 0.6445	\$ 0.0856	\$ 1.1457	\$ 0.4156	\$ 0.3133	\$ 0.0856	\$ 0.8145
					\$ 0.4156	\$ 0.4726	\$ 0.0640	\$ 0.9521
Residential Heating - R-7								
Customer Charge per Month per Meter	\$12.70			\$ 12.70	\$ 12.70			\$ 12.70
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.2009	\$ 0.6445	\$ 0.0856	\$ 0.9310	\$ 0.2009	\$ 0.3133	\$ 0.0856	\$ 0.5998
					\$ 0.2009	\$ 0.4726	\$ 0.0640	\$ 0.7374
All therms over the first block per month at	\$ 0.1661	\$ 0.6445	\$ 0.0856	\$ 0.8962	\$ 0.1661	\$ 0.3133	\$ 0.0856	\$ 0.5650
					\$ 0.1661	\$ 0.4726	\$ 0.0640	\$ 0.7026
Commercial/Industrial - G-44								
Customer Charge per Month per Meter	\$69.49			\$ 69.49	\$ 69.49			\$ 69.49
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.5698	\$ 0.6433	\$ 0.0674	\$ 1.2805	\$ 0.5698	\$ 0.3084	\$ 0.0674	\$ 0.9456
					\$ 0.5698	\$ 0.4563	\$ 0.0450	\$ 1.0711
All therms over the first block per month at	\$ 0.3827	\$ 0.6433	\$ 0.0674	\$ 1.0934	\$ 0.3827	\$ 0.3084	\$ 0.0674	\$ 0.7585
					\$ 0.3827	\$ 0.4563	\$ 0.0450	\$ 0.8840
Commercial/Industrial - G-45								
Customer Charge per Month per Meter	\$208.47			\$ 208.47	\$ 208.47			\$ 208.47
Size of the first block	1000 therms				400 therms			
Therms in the first block per month at	\$ 0.5182	\$ 0.6433	\$ 0.0674	\$ 1.2289	\$ 0.5182	\$ 0.3084	\$ 0.0674	\$ 0.8940
					\$ 0.5182	\$ 0.4563	\$ 0.0450	\$ 1.0195
All therms over the first block per month at	\$ 0.3452	\$ 0.6433	\$ 0.0674	\$ 1.0559	\$ 0.3452	\$ 0.3084	\$ 0.0674	\$ 0.7210
					\$ 0.3452	\$ 0.4563	\$ 0.0450	\$ 0.8465
Commercial/Industrial - G-46								
Customer Charge per Month per Meter	\$894.66			\$ 894.66	\$ 894.66			\$ 894.66
All therms over the first block per month at	\$ 0.3184	\$ 0.6433	\$ 0.0674	\$ 1.0291	\$ 0.1456	\$ 0.3084	\$ 0.0674	\$ 0.5214
					\$ 0.1456	\$ 0.4563	\$ 0.0450	\$ 0.6469
Commercial/Industrial - G-55								
Customer Charge per Month per Meter	\$69.49			\$ 69.49	\$ 69.49			\$ 69.49
Size of the first block	100 therms				100 therms			
Therms in the first block per month at	\$ 0.3434	\$ 0.6560	\$ 0.0674	\$ 1.0668	\$ 0.3434	\$ 0.3299	\$ 0.0674	\$ 0.7407
					\$ 0.3434	\$ 0.4931	\$ 0.0450	\$ 0.8806
All therms over the first block per month at	\$ 0.2232	\$ 0.6560	\$ 0.0674	\$ 0.9466	\$ 0.2232	\$ 0.3299	\$ 0.0674	\$ 0.6205
					\$ 0.2232	\$ 0.4931	\$ 0.0450	\$ 0.7613
Commercial/Industrial - G-56								
Customer Charge per Month per Meter	\$208.47			\$ 208.47	\$ 208.47			\$ 208.47
Size of the first block	1000 therms				1000 therms			
Therms in the first block per month at	\$ 0.2949	\$ 0.6560	\$ 0.0674	\$ 1.0183	\$ 0.2137	\$ 0.3299	\$ 0.0674	\$ 0.6110
					\$ 0.2137	\$ 0.4931	\$ 0.0450	\$ 0.7618
All therms over the first block per month at	\$ 0.1964	\$ 0.6560	\$ 0.0674	\$ 0.9198	\$ 0.1214	\$ 0.3299	\$ 0.0674	\$ 0.5187
					\$ 0.1214	\$ 0.4931	\$ 0.0450	\$ 0.6596
Commercial/Industrial - G-57								
Customer Charge per Month per Meter	\$920.72			\$ 920.72	\$ 920.72			\$ 920.72
All therms over the first block per month at	\$ 0.2061	\$ 0.6560	\$ 0.0674	\$ 0.9295	\$ 0.0989	\$ 0.3299	\$ 0.0674	\$ 0.4962
					\$ 0.0989	\$ 0.4931	\$ 0.0450	\$ 0.6379
Commercial/Industrial - G-58								
Customer Charge per Month per Meter	\$920.72			\$ 920.72	\$ 920.72			\$ 920.72
All therms over the first block per month at	\$ 0.0786	\$ 0.6560	\$ 0.0674	\$ 0.8020	\$ 0.0427	\$ 0.3299	\$ 0.0674	\$ 0.4400
					\$ 0.0427	\$ 0.4931	\$ 0.0450	\$ 0.5808

Dated: ~~August 1, 2017~~ April xx, 2018

Effective ~~August 1, 2017~~ May 1, 2018

Issued in compliance with NHPUC Order No. ~~___~~ dated October ~~___~~, 2017 in Docket DG 17-~~___~~.
~~Issued in compliance with NHPUC Order No. 26,036 dated June, 30 2017 in Docket DG 16-814.~~

Issued by: James M. Sweeney
Title: President

NHPUC NO. 8 - GAS
LIBERTY UTILITIESProposed Fifth Sixth Revised Page 76
Superseding Fourth Fifth Revised Page 76Anticipated Cost of Gas
PERIOD COVERED: SUMMER PERIOD, MAY 1, 2018 THROUGH OCTOBER 31, 2018
~~PERIOD COVERED: SUMMER PERIOD, MAY 1, 2017 THROUGH OCTOBER 31, 2017~~
(REFER TO TEXT ON IN SECTION 16 COST OF GAS CLAUSE)

(Col 1)	(Col-2)	(Col-3)	(Col 2)	(Col 3)
ANTICIPATED DIRECT COST OF GAS				
Purchased Gas:				
Demand Costs:	\$ 4,376,173		\$ 3,898,265	
Supply Costs:	\$ 5,606,786		2,728,951	
Storage Gas:				
Demand, Capacity:			-	
Commodity Costs:			-	
Produced Gas:	89,297		72,379	
Hedged Contract Savings			-	
			-	
Unadjusted Anticipated Cost of Gas		\$ 10,071,256		\$ 6,699,596
Adjustments:				
Prior Period (Over)/Under Recovery (as of April 30, 2017 April 30, 2018)	\$ (727,882)		\$ (767,503)	
Interest	(20,272)		(32,835)	
Prior Period Adjustments			-	
Broker Revenues			-	
Refunds from Suppliers			-	
Fuel Financing			-	
Transportation CGA Revenues			-	
Interruptible Sales Margin			-	
Capacity Release and Off System Sales Margin			-	
Hedging Costs			-	
Fixed Price Option Administrative Costs			-	
Total Adjustments		(748,154)		(800,338)
Total Anticipated Direct Cost of Gas		\$ 9,323,101		\$ 5,899,258
Anticipated Indirect Cost of Gas				
Working Capital:				
Total anticipated Direct Cost of Gas (05/01/2017 - 10/31/2017)(05/01/18 - 10/31/18)	\$ 10,071,256		\$ 6,699,596	
Working Capital Rate	0.0391		0.0391	
Prime Rate	3.60%		4.25%	
Working Capital Percentage	0.137%		0.166%	
Working Capital	13,784		\$ 11,134	
Plus: Working Capital Reconciliation (Acct 142-20) (Acct 1163-1424)	8,141		1,490	
Total Working Capital Allowance		\$ 21,925		\$ 12,624
Bad Debt:				
Total anticipated Direct Cost of Gas (05/01/2017 - 10/31/2017)(05/01/18 - 10/31/18)	\$ 10,071,256		\$ 6,699,596	
Less: Refunds	-		-	
Plus: Total Working Capital	21,925		12,624	
Plus: Prior Period (Over)/Under Recovery	(727,882)		(767,503)	
Subtotal	\$ 9,365,298		\$ 5,944,717	
Bad Debt Percentage	4.04%		1.11%	
Bad Debt Allowance	378,368		\$ 65,986	
Plus: Bad Debt Reconciliation (Acct 175-52) (Acct 1163-1754)	(22,921)		96,420	
Total Bad Debt Allowance		355,437		162,406
Production and Storage Capacity				
Miscellaneous Overhead (05/01/2017 - 10/31/2017)(05/01/18 - 10/31/18)	\$ 13,170		\$ 13,170	
Times Summer Winter Sales	22,073		19,351	
Divided by Total Sales	112,609		104,762	
Miscellaneous Overhead	2,681		2,433	
Total Anticipated Indirect Cost of Gas		\$ 379,944		\$ 177,463
Total Cost of Gas		\$ 9,703,045		\$ 6,076,721

Dated: July 24, 2017 April xx, 2018

Effective: August 1, 2017 May 1, 2018

Issued by:

James M. Sweeney
President

Title:

Issued in compliance with NHPUC Order No. ___ dated October __, 2017 in Docket DG 17-____.
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NHPUC NO. 8 - GAS
LIBERTY UTILITIESProposed Nineteenth Twentieth Revised Page 77
Superseding Eighteenth Nineteenth Revised Page 77CALCULATION OF FIRM SALES COST OF GAS RATE
PERIOD COVERED: SUMMER PERIOD, MAY 1, 2018 THROUGH OCTOBER 31, 2018
~~PERIOD COVERED: SUMMER PERIOD, MAY 1, 2017 THROUGH OCTOBER 31, 2017~~
(Refer to Text in Section 16 Cost of Gas Clause)

(Col 1)	(Col-2)	(Col-3)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$ 0,323,104		\$ 5,899,258	
Projected Prorated Sales (05/01/18 - 10/31/18) (05/01/17 - 10/31/17)	22,216,128		19,395,370	
Direct Cost of Gas Rate		0.4107		\$ 0.3042 per therm
Demand Cost of Gas Rate	\$ 4,376,173	0.1070	\$ 3,898,265	\$ 0.2010
Commodity Cost of Gas Rate	6,606,082	0.2664	2,801,331	\$ 0.1444
Adjustment Cost of Gas Rate	(748,164)	(0.0337)	(800,338)	(0.0413)
Total Direct Cost of Gas Rate	\$ 0,323,104	0.4107	\$ 5,899,258	\$ 0.3042
Total Anticipated Indirect Cost of Gas	\$ 370,044		\$ 177,463	
Projected Prorated Sales (05/01/18 - 10/31/18) (05/01/17 - 10/31/17)	22,216,128		19,395,370	
Indirect Cost of Gas		0.0174		\$ 0.0091 per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 05/01/18				\$ 0.3133 per Therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 05/01/17		0.4368		
RESIDENTIAL COST OF GAS RATE - 05/01/2018		COGsr	\$	0.3133 /therm
RESIDENTIAL COST OF GAS RATE - 05/01/17		COGsr	\$	0.4368 /therm
	Maximum	(COG + 25%)	\$	0.6460 \$ 0.3916
COM/IND LOW WINTER USE COST OF GAS RATE - 05/01/2018		COGsl	\$	0.3299 /therm
COM/IND LOW WINTER USE COST OF GAS RATE - 05/01/2017		COGsl	\$	0.4674 /therm
Average Demand Cost of Gas Rate Effective 05/01/17 05/01/2018	\$ 0.2070	\$ 0.2010	Maximum	(COG + 25%) \$ 0.6718 \$ 0.4124
Times: Low Winter Use Ratio (Summer)	1.1637	\$ 1.0892		
Times: Correction Factor	0.8493	0.9942		
Adjusted Demand Cost of Gas Rate	\$ 0.2176	\$ 0.2177		
Commodity Cost of Gas Rate	\$ 0.2664	\$ 0.1444		
Adjustment Cost of Gas Rate	(0.0337)	(0.0413)		
Indirect Cost of Gas Rate	0.0174	0.0091		
Adjusted Com/Ind Low Winter Use Cost of Gas Rate	\$ 0.4674	\$ 0.3299		
COM/IND HIGH WINTER USE COST OF GAS RATE - 05/01/2018		COGsh	\$	0.3084 /therm
COM/IND HIGH WINTER USE COST OF GAS RATE - 05/01/2017		COGsh	\$	0.4206 /therm
Average Demand Cost of Gas Rate Effective 05/01/17 05/01/2018	\$ 0.1070	\$ 0.2010	Maximum	(COG + 25%) \$ 0.6268 \$ 0.3855
Times: High Winter Use Ratio (Summer)	0.9667	\$ 0.9820		
Times: Correction Factor	0.9493	0.9942		
Adjusted Demand Cost of Gas Rate	\$ 0.1808	\$ 0.1962		
Commodity Cost of Gas Rate	\$ 0.2664	\$ 0.1444	Minimum	
Adjustment Cost of Gas Rate	(0.0337)	(0.0413)	Maximum	
Indirect Cost of Gas Rate	0.0174	0.0091		
Adjusted Com/Ind High Winter Use Cost of Gas Rate	\$ 0.4206	\$ 0.3084		

Dated: July 24, 2017 April xx, 2018

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PresidentIssued in compliance with NHPUC Order No. ____ dated October __, 2017 in Docket DG 17-____.
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